Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2022 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply					Disposition			
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,806			6,311	781	-583	15,944	3,536	0
Hydrocarbon Gas Liquids	5,902	-22	666	170		162	585	2,375	3,594
Natural Gas Liquids	5,902	-22	399	155		162	585	2,375	3,312
Ethane	2,395		6	-		-34		444	1,992
Propane	1,858		285	110		76		1,369	808
Normal Butane	531	1	122	37		93	155	388	54
Isobutane Natural Gasoline	451 668	-22	-14 	8		8 21	227 203	5 168	204 254
Refinery Olefins		-22	266	15		0	203		281
Ethylene			1	-		Ö			1
Propylene			269	13		-1			283
Normal Butylene			-4	2		1			-4
Isobutylene			1	-		0			1
Other Liquids		1,211		1,102	247	-57	1,885	478	254
Hydrogen/Biofuels/Other Hydrocarbons		1,212		34	197	-5	1,173	115	160
Hydrogen				-	221		221		0
Biofuels (including Fuel Ethanol)		1,212		34	-24	-5	952	115	160
Fuel Ethanol ⁵		1,001		4	-24	-1	888	94	0
Biofuels (excluding Fuel Ethanol)		211		30		-4	64	21	160
Biodiesel Renewable Diesel Fuel		105 93		14 16		-4 0	45 12	21 NA	57 98
Other Biofuels ⁶		12		0		0	7	NA NA	5
Other Hydrocarbons				0	0	0	ó	-	0
Unfinished Oils				522		16	114	299	94
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		545	50	-68	598	65	0
Reformulated		0		157	174	-25	356	0	0
Conventional		0		388	-125	-43	242	64	0
Aviation Gasoline Blend. Comp				-		0	-1	-	1
Finished Petroleum Products		7	18,771	767	-26	-60		3,097	16,482
Finished Motor Gasoline		6	9,575	100	-26	-2		867	8,791
Reformulated		-	2,951	-	-161	0		-	2,790
Conventional		6	6,624	100	135	-2		867	6,001
Finished Aviation Gasoline			11	1		0		-	12
Kerosene-Type Jet Fuel		0	1,616	117		3		182	1,549
Kerosene		0	8 4.987	182		-4 -64		1,255	3,978
15 ppm sulfur and under		0	4,774	175		-67		1,068	3,949
Greater than 15 ppm to 500 ppm sulfur		0	94	5		0		89	9
Greater than 500 ppm sulfur		0	119	2		3		97	20
Residual Fuel Oil			250	216		14		101	351
Less than 0.31 percent sulfur			40	8		-1		NA	NA
0.31 to 1.00 percent sulfur			111	30		1		NA	NA
Greater than 1.00 percent sulfur			98	178		15		NA	NA
Petrochemical Feedstocks			224	15		0			240
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			126 98	12		0			138 101
Special Naphthas			34	14		Ö			48
Lubricants			159	50		-3		99	113
Waxes			6	6		0		5	7
Petroleum Coke			807	10		-1		564	254
Marketable			607	10		-1		564	54
Catalyst			200						200
Asphalt and Road Oil			344	54		-4		15	387
Still Gas			662 90	 0		 1		 2	662 87
wiscellatieous Floudels									
Total	17,708	1,196	19,437	8,349	1,002	-537	18,414	9,487	20,330

⁼ Not Applicable.

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix